

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-March 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,037	-	9,810	65	229	14,658	24	0
Commercial	5,037	-	9,806	65	213	-	24	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,236	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	4	-	17	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	4	-	-	-	-	-
Natural Gas Liquids and LRGs	1,683	464	294	-	-410	469	91	2,291
Pentanes Plus	244	-	38	-	7	185	8	84
Liquefied Petroleum Gases	1,439	464	255	-	-416	285	83	2,208
Ethane/Ethylene	653	16	0	-	-58	0	0	727
Propane/Propylene	493	505	190	-	-305	0	72	1,422
Normal Butane/Butylene	128	-34	49	-	-65	168	11	29
Isobutane/Isobutylene	165	-23	16	-	11	116	0	30
Other Liquids	-	-	1,188	129	282	999	50	-14
Other Hydrocarbons/Oxygenates	-	-	56	435	30	421	40	0
Unfinished Oils	-	-	593	-	109	502	0	-18
Motor Gasoline Blend. Comp. (MGBG)	-	-	539	-306	143	81	10	0
Reformulated	-	-	125	-7	27	91	0	0
Conventional	-	-	414	-300	116	-11	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	16,650	1,967	345	-148	-	1,012	18,098
Finished Motor Gasoline	-	7,971	598	345	-115	-	130	8,899
Reformulated	-	2,790	202	10	-43	-	14	3,031
Conventional	-	5,181	396	335	-72	-	116	5,868
Finished Aviation Gasoline	-	15	1	-	0	-	0	16
Kerosene-Type Jet Fuel	-	1,473	103	-	2	-	28	1,545
Kerosene	-	81	4	-	-13	-	0	97
Distillate Fuel Oil	-	3,871	405	0	-176	-	132	4,320
15 ppm sulfur and under	-	40	10	0	0	-	0	50
Greater than 15 ppm to 500 ppm sulfur	-	2,823	131	0	-38	-	66	2,926
Greater than 500 ppm sulfur	-	1,008	264	-	-138	-	67	1,344
Residual Fuel Oil ^d	-	646	447	-	48	-	222	823
Less than 0.31 percent sulfur	-	91	47	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	155	139	-	32	-	-	-
Greater than 1.00 percent sulfur	-	400	261	-	20	-	-	-
Petrochemical Feedstocks	-	379	315	-	0	-	-	694
Naphtha for Petro. Feed. Use	-	197	80	-	0	-	-	276
Other Oils for Petro. Feed. Use	-	182	235	-	0	-	-	418
Special Naphthas	-	37	15	-	-2	-	13	40
Lubricants	-	164	9	-	-20	-	62	131
Waxes	-	17	2	-	0	-	6	14
Petroleum Coke	-	840	35	-	10	-	398	467
Marketable	-	605	35	-	10	-	398	232
Catalyst	-	235	-	-	-	-	-	235
Asphalt and Road Oil	-	431	36	-	120	-	12	335
Still Gas	-	665	-	-	-	-	-	665
Miscellaneous Products	-	60	0	-	-2	-	10	52
Total	6,720	17,114	13,259	539	-47	16,126	1,177	20,376

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."